

AIR ISSUES & REGULATIONS COMMITTEE

A Committee of the Bay Area Clean Water Agencies

BACWA-BAAQMD Annual Meeting

August 6, 2018

Criteria Air Pollutants

Toxic Air Contaminants (e.g., Rule 11-18)

BAAQMD

Stationary Sources

Clean Air Plan

– Decarbonize

Economy

SB 1383 – Methane Reduction via Organics Diversion

Mobile Sources

AB 32/SB 32 Scoping Plan

State Agencies (CARB, CalRecycle SWRCB)

SLCP Reduction Strategy LCFS

Water Board Climate Change Resolution

Program

Goals Common to BAAQMD & State Agencies



Impacts to & Opportunities at POTWs

- Methane Reduction.
- Support state/regional policy/goal development under AB 617.
- Support statewide GHG reducing programs - AB 32/SB 32.

- Receive organic waste.
- Boost biogas production/use.
- Potential interruptions to existing CIP.
- Require streamlined permit process to receive funding & prevent further CIP delays.

BACWA AIR Committee-BAAQMD Annual Meeting

• 10:30-11:30 Basin-Wide Methane Strategy

• 11:30 – Noon Lunch

• 12:00 – 12:30 Rule 11-18 Update

• 12:30 – 12:45 Technology Implementation Loan Program

12:45 – 1:15 AB 617 Implementation Update

• 1:15 – 1:45 Standard Permit Conditions & Temporary

Pilot Test Projects

• 1:45 – 2:00 Closing/Adjourn





Air District's Methane StrategyUpdate on Rulemaking Efforts

Annual BACWA AIR Committee



August 6, 2018 San Francisco, CA

Idania Zamora, PhD
Office of Rules and Strategic Policy



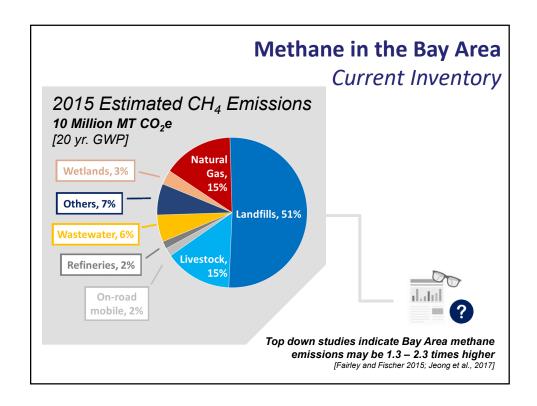
Why Focus on Methane?

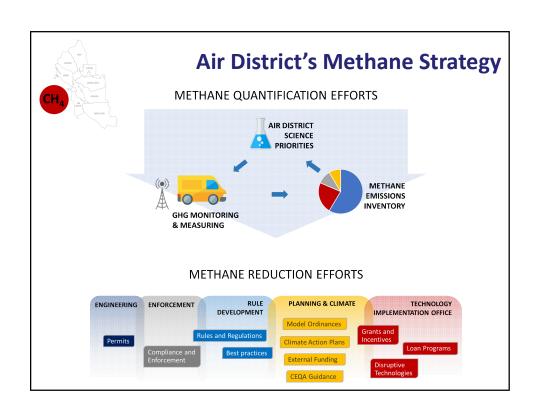
It's A High Impact Strategy to Address Climate Change

- Methane is 86 times more potent than carbon dioxide (CO₂) [on a 20-year horizon]
- Methane is removed faster from the atmosphere
- Public health and further climate benefits may results from reduction of co-pollutants
- Economic benefits are expected from recovered energy and products
- Air Districts support State's CH4 emissions reduction goal of 40% by 2030 (SB 1383)
- o Air District has clear authority to regulate methane



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Organics Recovery Strategy

Supporting the State's diversion goals while protecting public health

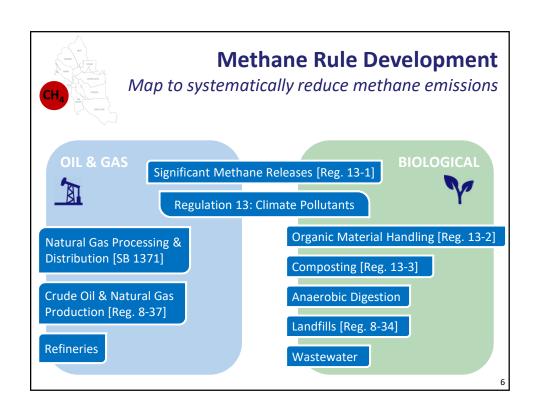
CORE VALUES

- Support 50% organics diversion by 2020, and 75% by 2025
- Methane reduction without net greenhouse gas increase
- Robust local infrastructure and resilient supply chains
- Healthy regional and neighborhood air quality
- Partnership and ongoing learning

EVENTS AND NEXT STEPS

- Regional Convening June 25, 2018
- Emerging Directions for the Organics Recovery Strategy
- Upcoming Methane Expert Panels Fall 2018

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2018 Methane Rules

REGULATION 13 CLIMATE POLLUTANTS

PURPOSE To establish uniform definitions, standards, administrative requirements, monitoring and recordkeeping requirements, and test methods that apply to regulating climate pollutants in the District.



SCHEDULE

WORKSHOPS 2018/early 2019 **TO BOARD** 2019

NEW RULES COMPOSTING & ORGANIC RECOVERY OPERATIONS

CONCEPT Adopt a suite of rules that address emissions from storing, transferring and processing organic materials at composting, anaerobic

SCHEDULE

(Rule 13-2)

WORKSHOPS 2018

TO BOARD early 2019

Air District's Methane Strategy

2018 Methane Rules (cont'd)

SB 1371 NATURAL GAS LEAK ABATEMENT PROGRAM

PURPOSE Prevent methane leaks from the natural gas distribution system



SCHEDULE

PHASE I Completed 2017

PHASE II

2018 - 2020

RULE 8-37 CRUDE OIL AND NATURAL GAS PRODUCTION

PURPOSE Address emissions from smaller oil and gas production facilities exempted by Air Resource Board's Oil & Gas Rule



SCHEDULE

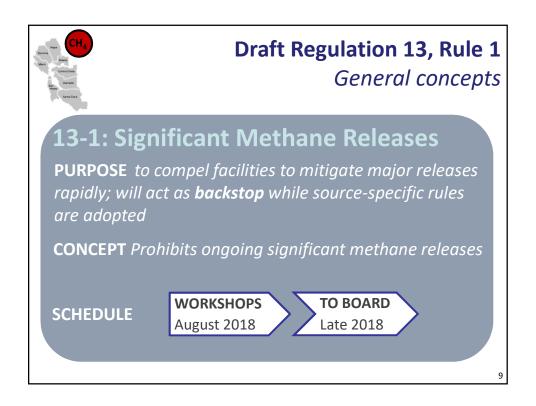
OIL & GAS STUDY JAN-JULY 2018

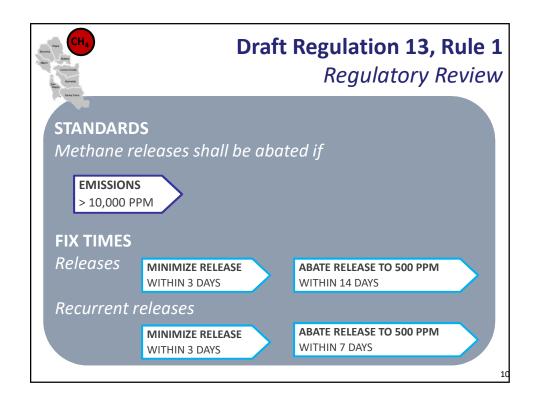
WORKSHOPS

2018

2018/early 2019







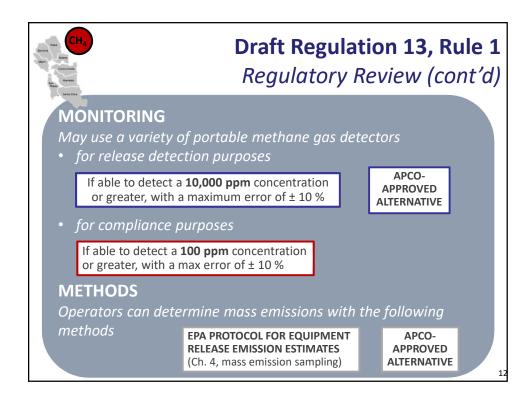


Draft Regulation 13, Rule 1 *Regulatory Review (cont'd)*

LIMITED EXEMPTIONS

- All sources: if operator can show methane emissions
 10 lb/day for each of 5 consecutive days
- Refinery flares: if operator can show that each flare achieves
 96.5% combustion efficiency (or 98% destruction efficiency)
- Maintenance or repairs: exempt if methane release is abated to < 500ppm within 3 days AND emissions < 100 lb/day for each of these days
- Landfill working face: exempt if methane release is abated to < 500ppm within 3 days AND emissions < 100 lb/day for each of these days

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Draft Regulation 13, Rule 1 *Next Steps*

Workshops and Comment Period

Early Fall 2018

Submit written comments to: wsaltz@baaqmd.gov



- Amend Draft Rule as Appropriate
- Publish Proposed Rule and Staff Report
- Public Hearing in late 2018

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Draft Regulation 13, Rule 2

General concepts

13-2: Organic Material Handling

PURPOSE to limit methane and VOC emissions from the transfer and storage of organic material at all facilities

CONCEPT

- Recordkeeping and Reporting
- Registration and Permitting
- Best Management Practices

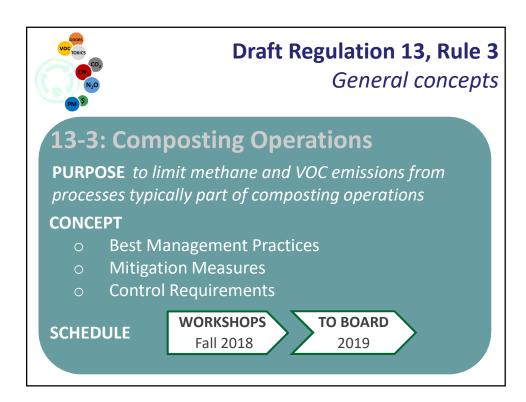
SCHEDULE

WORKSHOPS

TO BOARD

Fall 2018

2019





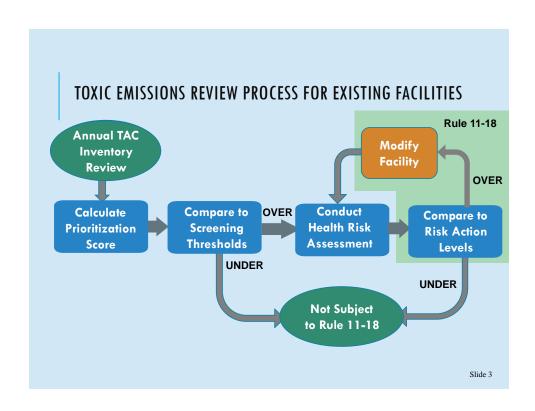


Bay Area Air Quality Management District RULE 11-18 UPDATE FOR BACWA AIR COMMITTEE

Carol AllenAssistant Manager,
Engineering Division

OUTLINE

- Review Process for Existing Facilities
- Rule 11-18 Requirements
- Draft Implementation Schedule
- Example Information Request



PRIORITIZATION SCORE SCREENING THRESHOLDS

Prioritization Score Type	Screening Thresholds for Phase I Sites	Screening Thresholds for Phase II Sites
Cancer Risk	250	10
Non-Cancer Hazard Index (Chronic HI or Acute HI)	10	1.0
District Review Begins:	2018	2020

RISK ACTION LEVELS FOR EXISTING FACILITIES

Health Risk Type	Source Risk	Facility Risk
	Meet TBARCT	Or Risk Limits *
Cancer Risk	1 per million	10 per million
Non-Cancer Hazard Index (Chronic HI or Acute HI)	0.2	1.0

^{*} Effective January 1, 2020

Slide 5

REGULATION 11, RULE 18 - KEY REQUIREMENTS

Facilities above a risk action level must

- Develop a risk reduction plan for Air District approval
- · Execute plan according to plan schedule
- 5-10 Years to Implement Plan

Risk reduction measures include

- Installation of Best Available Retrofit Control Technologies for Toxics (TBARCT) – considers control costs
- · Modification of operating hours and activity levels
- · Modification of emissions point characteristics

INFORMATION REQUESTS

Facility Information	Information	Facility Requested Corrections
Facility Number:		, ,
Legacy Site Number:		
Facility Name:		
Facility Address:		
NAICS:		
Adjusted Prioritization Score:		<u> </u>
Proximity Adjustment Factor - Resident:		
Proximity Adjustment Factor - Workers:		
Facility Engineer:		
Facility Inspector:		
Facility Contact:		
Contact Title:		
Contact Company:		
Contact Address:		
Contact Phone:		
Contact Email:		
Additional Info:		

	INFO	ORMATION REQUE	STS				
Plant#	Source#	Source Description	Facility Chairman	Hours/	Days/ week	Weeks/	Air Pollutant Emission Train
			-			, , , ,	
	'	•				'	

9 AMMONI 0 ANILINE	LORIDE ANTHRAQUINONE A	CAS# 107-05-1 117-79-3 7664-41-7	Source F Facility Source Description	v	2017 Emissions lb/yr	2017 Emissions lb/hour (max)	Entry Date
2-AMINO 9 AMMONI 0 ANILINE 1 ARSENIC	ANTHRAQUINONE A	117-79-3					
9 AMMONI .0 ANILINE .1 ARSENIC	A						
.1 ARSENIC							
		62-53-3					
	AND COMPOUNDS (IN	7440-38-2 7784-42-1					
3 ASBESTO		1332-21-4					
4 BENZENE		71-43-2					

INFORMATION REQUESTS UTM NAD UTM NAD 83 83 Emission East_X North_Y Root % flow of Root Facility# Facility Stack ID Point# (m) Device to EmisPt **Root Device Trains Facility Proposed Revisions to Stack Parameters** Cross Typical Typical Maximum Maximum Exit OutletType Height Sectional **Exhaust Gas** Exhaust Diameter Direction Area (Use if not Flow Rate Temperature Gas Flow Temperature Rain Cap or Vertical or round, sq (Actual, wet Open (or (Actual, wet Horizontal (ft) (ft) ft) cfm) cfm) (degrees F) Hinged Rain Flap) (degrees F) Slide 11

Technology Loan Program for Bay Area Facilities



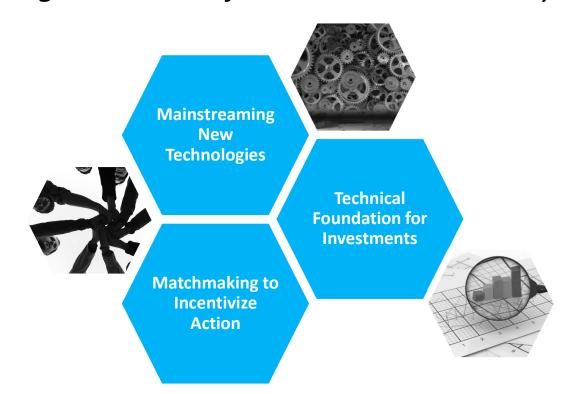
August 6, 2018
Derrick Tang, Manager
Technology Implementation Office

Technology Implementation Office



Mission Statement

Catalyze innovation to combat climate change by incentivizing disruptive, low-cost technologies that reduce greenhouse gas emissions for mobile and stationary sources



Benefits to TIO Partners



Technology Developers and Companies

Accelerated awareness and mainstreaming of new technologies





Access loans for technology upgrades

Getting out in front of permitting and regulatory requirements













Expanded customer base

Co-funding to cover higher risk or newer technologies

Increased confidence in project technical viability and payback periods to enable more investment

Facilities: Needs & Wants



Awareness

- A **clearinghouse** of emissions-reducing technologies
- Events and opportunities for matchmaking

Technology Fit

- Target facilities that have current or planned construction or rehabilitation
- New technologies should be low-maintenance

Financing

- Public facilities are interested in financing options
- **Private** facilities may have internal financing but are still interested in technology assessment and matchmaking
- Longer loan terms preferred (~30 years)

Technology Assessment



The TIO has developed a tool to evaluate technologies across several key metrics:

Impact

 GHG emissions reductions
 Economics

 Technology readiness

 Possible District action

 Risks

 Market barriers
 Policy barriers

Technology Example: Shortcut Nitrogen Removal ("Anammox")



- Replaces nitrification and denitrification with a single-step process
- Eliminates the need to aerate and lowers sludge volumes
- Sharply reduces energy use
- Can result in a net consumption of CO₂
- Potential for quick return on investment



Technology Loan Program with IBank





Co-lending program

Subsidized Loans and Loan Guarantees for Greenhouse Gas Reductions



Loans for Public Sector (Municipalities, Universities, Schools, Hospitals)

- From \$500k to \$30M
- Up to 30-year terms
- Below-market interest rates and subsidized lender fees
- Engineering evaluation and technical assistance

Loan Guarantees for Small Businesses

- For loans up to \$20M
- Up to 90% guarantee
- Subsidized fees
- Engineering evaluation and technical assistance

Climate Tech Marketplace 9/13





Climate Tech Marketplace

Thursday, September 13, 2018

Showcasing emerging technologies for process improvements, energy efficiency, and emissions reductions

Attendees:

- Technology developers: Showcasing technologies, identifying partners and customers
- Global Summit participants: Representatives from around the world
- Governments and businesses: Identifying new technologies that can help them improve operations and meet climate commitments

For more information, contact climatetech@baaqmd.gov





1 AB 617 Overview

- Community Participation
- Eliminate Air Quality Disparities
- Reduce Health Burdens
- Continuous Evaluation and Improvement
- Community Health Protection Program
 - Community Emission Reduction Plans
 - · Community-Level Air Monitoring
- Best Available Retrofit Control Technologies
 - Expedited BARCT Implementation Schedule

Community Health Protection Program Community Input Information AB 617 requires state to select additional communities for monitoring Select All and/or action plans Communities annually, beginning Oct 2019 **Prioritize Communities** and/or Monitoring **Action Plan**

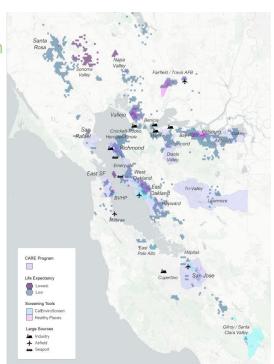
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All Communities

2 Community Health Protection Program

Community Air Risk Evaluation (CARE)

- Areas with large sources
- Areas with health and pollution impacts
- Areas with low life expectancy



2 Community Health Protection Program

Year 1

West Oakland – action plan

Richmond — monitoring plan



2 Community Air Protection Program

- West Oakland Community Action Plan Steering Committee
 - West Oakland Environmental Indicators Project (WOEIP) and Air District
 - Residents, health organizations, businesses, schools, government agencies
- Steering Committee will inform the development of the plan, which may propose measures to address:
 - Mobile and stationary sources of air pollution
 - Land-use decisions
 - Targeted enforcement
 - Incentives
 - Other identified measures to reduce exposure to air pollution

BARCT Implementation Schedule

AB 617

- AB 617 requires adoption of expedited schedule by 1/1/2019
- Implementation of BARCT by earliest feasible date, no later than 12/31/2023
- Schedule applies to sources at industrial Cap-and-Trade facilities
- Best Available Retrofit Control Technology
 - An emission limitation that is based on the maximum degree of reduction achievable, taking into account environmental, energy, and economic impacts by each class or category of source
- Does not apply to sources that have implemented BARCT since 2007
- Priority for sources that have not modified emissions limits for longest period of time

BARCT Implementation Schedule

AB 617

- Developed draft BARCT Schedule
 - Identified the sources to evaluate
 - · Determined preliminary BARCT levels for each pollutant and source
 - · Prioritized potential rule development projects
- Released concept paper and project scopes in May 2018
- Conducted stakeholder meetings, received public comments, continued coordination with ARB, further technical assessment/research, review and analysis of AB 617 requirements
- Developed revised draft BARCT Schedule Six potential rule development projects
- Upcoming Workshop Report and public outreach

BARCT Implementation Schedule

AB 617

Rule Development Projects	PM	NOx	ROG	SO ₂
Organic Liquid Storage Tanks			X	
Petroleum Wastewater Treating			X	
Portland Cement Manufacturing	X			Х
Refinery Fluid Catalytic Crackers and CO Boilers	X			Х
Refinery Heavy Liquid Leaks			X	
Petroleum Coke Calcining		X		

4 What's Next

• Community Air Protection Program

- Work with communities to prepare for action and/or monitoring plans
- West Oakland Community Action Plan Steering Committee
- Selecting partners for Richmond monitoring plan
- Coordination with CARB for on-going implementation

• Expedited BARCT Implementation Schedule

- Upcoming workshop report and workshops
- Rule development process for each individual rulemaking effort

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4 What's Next

Questions?



RULE 11-18 IMPLEMENTATION SCHEDULE

BAAQMD committed to include all POTWs in Phase 2

PHASE	CRITERION	Est. HRA SCHEDULE	Est. RISK REDUCITON PLAN SCHEDULE	Est. PLAN IMPLEMENTATION SCHEDULE
Phase 1	PS>250 Cancer Risk; OR PS>2.5 Noncancer	2017-2018	2018-2019	2019-2022
Phase 2	PS>10 Cancer Risk; OR PS>1.0 Noncancer	2019-2021	2021-2022	2022-2025
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CENTRAL SAN'S APPROACH

- Determine Rule 11-18 applicability
- Be proactive gather upfront intelligence to comply with Rule 11-18
- Internal HRA to determine if health risks exceed risk action levels
- Early identification of risk reduction strategies
- Planning of risk reduction improvement projects

WHERE ARE WE IN THE PROCESS?

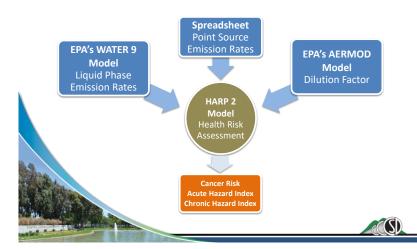
- Site-specific meteorological data compiled
- Completed treatment plant survey to create a mathematical model for use in dispersion modeling
- Validated stack parameters
- Collecting site-specific emissions factors
- Validating emissions factors and influent data
- Working with BAAQMD to update:
 - BAAQMD's emissions inventory
 - · On-site meteorological data
 - Physical layout of treatment plant and stack characteristics for use in dispersion model
- · Developing baseline HRA with consultant



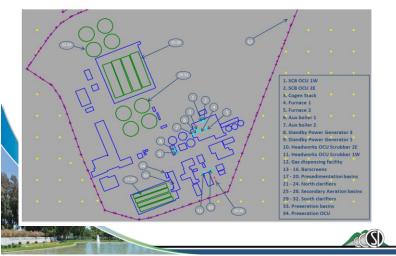




GENERAL PROCESS TO CALCULATE HEALTH RISK VALUES



FACILITY REPRESENTED IN AIR DISPERSION MODEL



INTERNAL HEALTH RISK ASSESSMENT

•Phase 1 - Baseline Health Risk Assessment

- Estimate baseline cancer risk, acute hazard index, and chronic hazard index.
- Identify the MEIR and MEIW receptors
- Distinguish top-contributing sources and pollutants
- Collect site-specific emissions factors

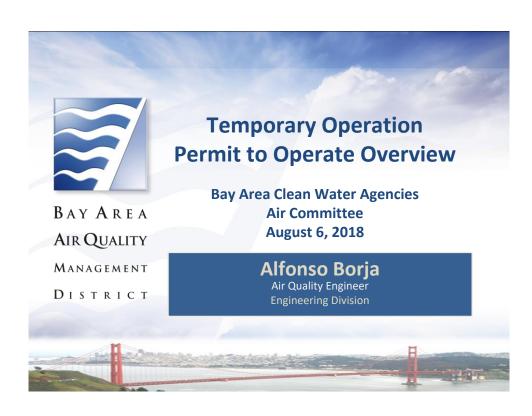
•Phase 2 – Risk Reduction Strategies

- Develop risk reduction solutions (i.e. TBARCT, operational changes) before completing the Risk Reduction Plan
- • Ensure source's health risk is below significant risk thresholds (CR<1/M, AHI and CHI <0.2)
- Quantify risk reduction by running additional HRA modeling runs
- Identify and plan capital improvements



QUESTIONS







OVERVIEW

- Purpose of Temporary Operation Permit
- Temporary Operation Permit Submittal
- Temporary Operation Permit Regulatory Requirements
- Offset Emission Credit Considerations
- Questions and Answers



PURPOSE OF TEMPORARY OPERATION PERMIT

- Allows an operator to test the following:
 - Equipment
 - Processes
 - Formulations
- Allows for the operation of a temporary source which replaces critical equipment during schedule maintenance
- 3-Month Duration



TEMPORARY OPERATION PERMIT SUBMITTAL

- Submit Application Forms
 - P-101B Form: Application for Authority to Construct/Permit to Operate
 - <u>Data Form G</u>: General air pollution source supplemental form (miscellaneous equipment)
 - <u>Data Form A</u>: Abatement device supplemental form



TEMPORARY OPERATION PERMIT SUBMITTAL (CONTINUED)

- Submit Application Forms (Continued)
 - <u>Data Form C</u>: Fuel combustion unit supplemental form (combustion source/abatement device)
 - <u>Data Form P</u>: Stack supplemental form (if source/abatement device has a stack)
 - Form HRA: Health risk assessment supplemental form (if project requires a health risk assessment)



TEMPORARY OPERATION PERMIT SUBMITTAL (CONTINUED)

- Provide Specifications/Informative Documentation
 - Project Description
 - Emission Factors
 - Equipment Specifications
 - Throughput Information



TEMPORARY OPERATION PERMIT SUBMITTAL (CONTINUED)

- Operator certify one of the following:
 - Equipment Testing
 - Process Testing
 - Temporary Replacement (Existing Source)
- Submit Application Fees (if known)



TEMPORARY OPERATION PERMIT REGULATORY REQUIREMENTS

- Compliance with:
 - BAAQMD Regulation 1
 - BAAQMD Regulations 5 through 12
- Offsets at 1.15 to 1 for all emission increases
- Best Available Control Technology (BACT)
 - Short Duration Cost-Effectiveness



OFFSET EMISSION CREDIT CONSIDERATIONS

- Contact Emission Reduction Credit Broker
 - Emission Reduction Credit Availability
 - Emission Reduction Credit Cost (\$)
 - Processing Time
- Prior to issuing temporary operation permit:
 - Certificate In Facility's Possession
 - Compliance with Certificate Conditions



QUESTIONS AND ANSWERS

For further information on your specific situation, please contact your assigned permit engineer.