What Is This Plan?

Multi-pollutant plan to update 2010 Clean Air Plan

A comprehensive strategy of 85 measures to:

- reduce ozone and fine particles throughout the region
- reduce air toxics in impacted communities
- reduce GHGs toward long-range targets
 - → 40% below 1990 levels by 2030
 - → 80% below 1990 levels by 2050



Through a three-pronged strategy that aims to

Decrease Greenhouse Gas Emissions

- Improve industrial efficiency
- Stop methane leaks

Reduce Criteria
Pollutants from
Large Sources

- Execute Refinery Strategy
- Address PM in Bay Area
- (Agenda #3)

Lower Exposure to Toxics

- Use latest
 HRA guidance
- Focus on existing sources (Agenda #5)

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Lower
Exposure
to Toxics

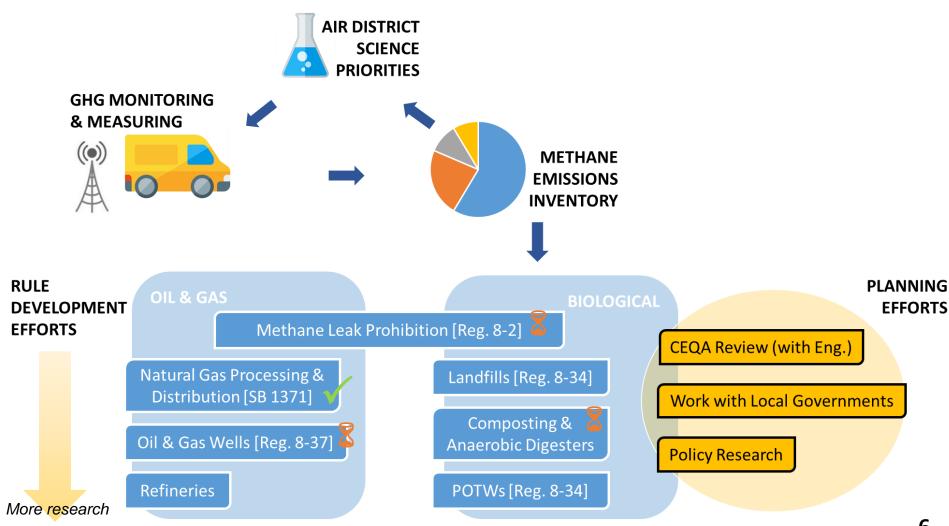
- Use latest science & HRA guidance
- Focus on existing sources

Basin-Wide Methane Strategy (SS16) Stop methane leaks

Reduce region's CH₄ emissions in support of ARB's SLCP strategy

- Improve methane emissions inventory (SL3)
- Prohibit significant methane leaks in the region
- Remove methane exemption from relevant rules
- Rulemaking to reduce methane emissions from
 - Natural gas & oil production (SS13, SS14)
 - Natural gas distribution network (SS15)
 - Landfills (WA1) and Composting Operations (WA2)
 - POTWs (WR1)
- Use incentives, best practices and other tools to reduce methane from the agriculture sector (AG2, AG3, AG4)

Basin-Wide Methane Strategy Coordination Framework





2017 Clean Air Plan Implementation

Multiple measures in the Plan affect BACWA

How can BACWA collaborate with the Air District on these?

- Join our Methane Expert Workgroup
- Share any air emissions research/data available
- Join efforts to better understand air emissions (including CH₄ and N₂O) from POTWs, including pilot studies
- Participate on Clean Air Plan and rule-specific stakeholder meetings (we will send invites!)
- Provide public comment on developing rules

Implementation: 2017 & 2018 Rule Development Calendar

CM #	2017 Control Measures	
SS 11	Refinery Emissions Cap (Rule 12-16) [June]	
SS 15	Natural Gas Processing and Distribution [CPUC; June]	
SS 20	Toxics Risk Cap (Rule 11-18) [September]	
SS 9, 17	GHG BACT and Crude Slate in Permits (Rule 2-1, 2-2) [October]	
SS 31, 35, 36, 37	Particulate Matter (Rule 6, 6-1, 6-6, 6-7, 6-8)	
SS 12	Refinery Carbon Intensity Limits (Rule 13-1)	
SS 16	Basin-Wide Methane Strategy [Implementation planning]	

CM #	2018 Control Measures
SS 5, 6, 7	Refinery Sulfur Emissions (Rule 9-1)
SS 22	Stationary Gas Turbines (Rule 9-9)
SS16	Methane Mega-leak Prohibition
SS 1	Fluid Catalytic Cracking in Refineries (Rule 6-5, Phase 2)
SS 13	Oil and Gas (Rule 8-37)
WA 2	Composting Operations

Thank you for your attention!



Any questions?

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Backup Slides to Follow: Don't print

Decreasing GHG Emissions Improve Industrial Efficiency

Basin-wide Combustion Strategy (SS18)

Approach to stabilize and increase combustion efficiency

- Phase 1: Carbon Intensity (CI) Caps
 - $CI = CO_2$ emitted per unit of input or output
 - CI limits for refineries, power plants and cement
- Phase 2: Source-by-Source Rulemaking
 - Identify cost-effective and technically feasible efficiency improvements leading to GHG and CAP emission reductions

Rules in Development

- Draft Rule 12-16 caps refinery GHG and criteria emissions (SS11)
- Draft Rule 13-1 limits refinery carbon intensity (SS12)
- Draft Rule 2-2 lowers GHG BACT threshold (SS17)

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to Toxics

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Reducing Criteria Pollutants from Large Sources: Refinery Strategy

Refinery Emission Reduction Strategy

On track toward goal of 20% emissions reduction by 2020

Rule	Addresses	СМ	Adoption Date	
6-5	Reduces PM from FCCUs	SS1		
8-18	Reduces VOC from equipment leaks	SS2	Dec. 2015	
11-10	Reduces VOC & toxics from cooling towers	SS3		
9-14	Reduces SO ₂ from coke calcining operations	SS8	Apr 2016	
12-15	Tracks crude slate changes and emissions	SS10	Apr. 2016	

17% reduction in total refinery CAP emissions from adopted rules

Reducing Criteria Pollutants from Large Sources: Refineries and Others

Refinery Emission Reduction Strategy (goal: 20% by 2020)

What's Next?

Rule	Addresses	CM	Scheduled
9-9	Nitrogen oxides (NO _X) from gas turbines	SS22	2018
TBD	Further refinery SO ₂ reductions	SS5, 6, 7	2018
6-5	Condensable PM & SO ₂ reductions from FCCUs (Phase 2 of Rule)	SS1	2018

Other Large Sources

 Amended Rule 9-13 to limit SO₂ and ammonia from cement manufacturing (SS19)

Reducing Criteria Pollutants from Large Sources: Reduce PM

New and Amended Regulation 6 Rules

Prioritize largest PM emissions reductions in the region

- Amendments to Rule 6-1 to reduce PM limits (SS31)
- Rule 6-6: PM from trackout (SS36)
- Rule 6-7: PM from asphalt operations (\$\$37)
- Rule 6-8: PM from bulk material storage, handing and transport, including coke and coal (SS35)

Evaluate Cost-Effective Strategies for Other PM Sources

- Commercial cooking (SS34)
- Fugitive dust (SS38)

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Lowering Exposure to Toxics Include Latest Science

Toxics New Source Review (NSR) Program (Rule 2-5) now includes latest health risk assessment (HRA) guidelines (SS21) Background

- Rule 2-5 implements Air District's HRA and Risk
 Management (RM) procedure through NSR program
- OEHHA released HRA and RM guidance in 2015

Amendments to Rule 2-5 adopted in Dec 2016

- Update the Air District's HRA and RM procedures to follow statewide guidelines (also updated by ARB and CAPCOA)
- Increase stringency of the program with higher number of projects triggering HRAs and implementing risk reduction

Lowering Exposure to Toxics Focus on Existing Sources

NEW Draft Rule 11-18 (SS20)

Reduces public's exposure to localized health risks

- Hundreds of facilities will be evaluated, including refineries
- Health Risk Assessments (HRAs) conducted by Air District staff <u>using latest OEHHA guidelines</u>
- Threshold for facilities to develop and execute Districtapproved Risk Reduction Plans reduced from 100 per million (100/M) to 10/M
- Refineries have among highest priority for HRAs (Phase 1)
- Rule 11-18 ready for Board action in 2017

Draft Rule 13-1 First Rule of Combustion Strategy

Draft Rule 13-1 limits each refinery's carbon intensity at a level consistent with current operations

Carbon intensity defined on a simple barrel basis

Carbon Intensity = $\frac{\text{Annual GHG Emissions (MT CO}_{2}e)}{\text{Annual Throughput (barrels of crude oil)}}$

- Accounts for GHGs from all power, H₂ and steam inputs
- Incentivizes execution of energy efficiency projects with simple payback of 10 years or less
- Provides a mass-based GHG emissions limit as an alternate compliance option
- Has flexibility for new regulatory requirements / Air District permits



Refinery Strategy Emissions Reductions

Rule	Pollutant	Amount Reduced [tons/yr]
Rule 6-5: Fluid Catalytic Cracking Units	PM	222
Rule 8-18: Equipment Leaks	ROG, toxics	1,227
Rule 11-10: Cooling Towers	ROG, toxics	861
Rule 9-14: Petroleum Coke Calcining	SO ₂	430

Total Emissions Reductions: **2,740 tons per year or ~17%** of total refinery criteria pollutant emissions.

Rule 11-18 Planned Implementation Phases

- Phase 1 (Prioritization Score > 250)
 - Health Risk Assessments (2017-2018) 1 Year to complete
 - Risk Reduction Plan Development and Approval (2018-2019) ~ 9 months
 - Risk Reduction Plan Implementation (2019-2022) 3 years
- Phase 2 (Prioritization Score > 10)
 - Mixed Source Facilities (2019-2025)
- Phase 3
 - Diesel Internal Combustion Engines (2021-2027)
- Phase 4
 - Retail Gas Stations (2023-2028)