





H₂S Potential Re-Listing as Toxic Chemical

 The U.S. EPA is considering adding H₂S back into Section 313 Emergency Planning and Community Right-to-Know Act (EPCRA) regulations.

- WWTP would have to report
- could be added back onto CAA list of toxics
- could lead to controls being required
- Opportunity to comment until April 27, 2010

More information: http://www.epa.gov/ TRI/lawsandregs/hydrogensulfide/



ARB Staying Enforcement of Off-Road Equipment Rule

- February 11, 2010- Effective immediately ARB announced no enforcement action will be taken for noncompliance with the March 1, 2010 emission performance provisions, which include:
- Requirements for vehicle retrofit and replacement
- Limitations on adding higher emitting Tier 0 and Tier 1 vehicles
- Requirements for new fleets to meet fleet average targets
- Other items will still be enforced, including idling limits and labeling requirements

More information:

http://www.arb.ca.gov/msprog/ordiesel/ ordiesel.htm



CARB Potential Amendments to Stationary Compression Ignition Engine ATCM

 Airborne Toxic Control Measure (ACTM) proposed amendments for emergency engines

- PM, NOx, NMHC, & CO and other requirements

- March 1st presentation can be downloaded at the following link:
 - <u>http://www.arb.ca.gov/diesel/presentations/0301</u>
 <u>10/workshop030110.pdf</u>
- Additionally public workshops will be held in late May or early June



CARB Adopts Sulfur Hexafluoride (SF₆) rules - high-voltage electrical applications

- SF₆ is used in the electrical industry as a gaseous dielectric medium for high-voltage (35 kV and above) circuit breakers, switchgear, and other electrical equipment, often replacing oil filled circuit breakers (OCBs) that can contain harmful PCBs.
- SF₆ gas under pressure is used as an insulator in gas insulated switchgear (GIS)
- Regulation targets high-voltage switches using sulfur hexafluoride
- SF₆ is approximately 23,900 times as potent as carbon dioxide



AB 32 Implementation Fee Regulation

- The AB 32 Implementation Fee Will cover the agency's administrative costs associated with implementation of the statute.
 - 15.5 cents/ton of GHGs (FY 2010-2011)
- POTWs will not be directly affected by this fee. Cogeneration facilities are excluded from this fee. For impacted facilities, CARB will only bill those with a fee that exceeds \$50 (roughly 330 tons of CO₂-e)





State Developments

Mandatory GHG Reporting

- Reports due on April 1, 2010!
- Report Verification due October 1, 2010
 - list of accredited verifiers online
 - FAQ's and instructional videos online
- Workshop on Revisions to the ARB GHG Reporting Regulation – March 23, 2010
 More information:

http://www.arb.ca.gov/cc/reporting/ ghg-rep/ghg-rep.htm



Approximate CO₂ Emissions by Fuel Type

Fuel Amounts Resulting in 25,000, 10,000, or 2,500 MT CO2 by Fuel Type

Fuel Type	Fuel	Kg	Amount of fuel	Amount of fuel	Amount of fuel
	Units	CO2/	to produce	to produce	to produce
		Unit	25,000 MT CO2	10,000 MT CO2	2,500 MT CO2
Natural Gas	scf	0.0544	459,000,000	184,000,000 <	45,900,000
(unspecified) ¹	MMBtu	53.02	471,500	188,600	47,150
Digester Gas ^{2,3}	scf	0.0438	571,000,000	228,000,000 <	57,100,000
-	MMBtu	52.07	480,000	192,000	48,000
Landfill Gas ^{1, 3}	scf	0.025	916,000,000	366,500,000	91,600,000
	MMBtu	52.03	480,500	192,000	48,050
Diesel/Distillate Fuel	Gallons	10.14	2,465,000	986,000	246,500
(#1, 2, & 4) ¹					
Motor Gasoline ³	Gallons	8.80	2,841,000	1,136,000	284,100
Sludge (dry) ^{1, 4}	MMBtu	116	215,500	86,200	21,550

1 (California Code of Regulations)

² (USEPA, 2009)

³ Does not include pass-through CO² emissions.

⁴ Dewatered digested Biosolids = 5,300 Btu/lb.dry solids; Chemical Precipitated Biosolids = 7,500 Btu/lb.dry solids; Dewatered Raw Biosolids = 10,300 Btu/lb.dry solids;

http://www.biosolids.org/ems_main.asp?sectionid=48&pageid=189&pagename=Manual%20of% 20Good%25 Chapter 15, Table 15.2 (National Biosolids Partnership, et al, January 2005)

Key Proposed Reporting Regulation Modifications for 2011

- Lowering the reporting threshold to 10,000 metric tons CO2e, rather than the current 25,000 metric tons CO2
- Alignment with USEPA mandatory reporting requirements
- Alignment with California Cap & Trade Program
- Annual verification of emissions > 25,000 MT CO2e (cap & trade threshold)
 - Third-party verification not required for facilities below the cap threshold



Local Developments

BAAQMD CEQA Thresholds Update

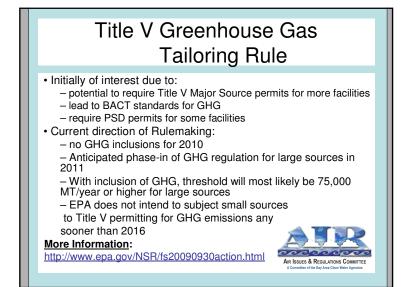
- BAAQMD is still in the process of updating the CEQA Guidelines – latest draft eliminated biogenic emissions!
- In January 2010, the Air District's Board of Directors decided to consider adoption of the CEQA thresholds of significance in June 2010.
- BACWA AIR will be tracking upcoming workshops and training sessions

More information:

http://www.baaqmd.gov/Divisions/ Planning-and-Research/ CEQA-GUIDELINES.aspx



National Developments



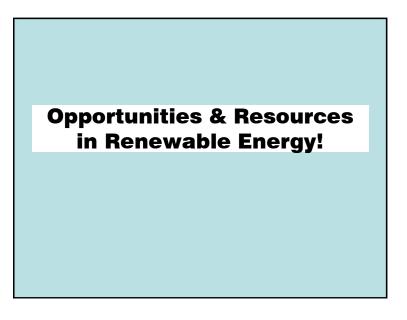
EPA May Be Required to Regulate Climate Change through Clean Water Act

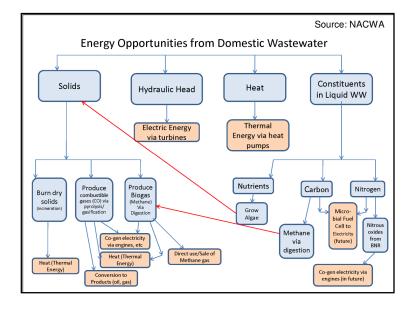
- EPA settled lawsuit recently by agreeing to use Clean Water Act to address ocean acidification issues
- This could potentially impact future discharge requirements
- regulate TMDLs of pollutants linked to acidification

More Information:

http://www.nytimes.com/gwire/2010/03/12/ 12greenwire-some-see-clean-water-actsettlement-opening-new-4393.html









- Combined Heat and Power System Certification Guidelines
- TRECs Opportunities
- CA Renewable Fuel Standard finalized
- Low Carbon Fuel Standard Biofuel producer opportunities







Clean Water State Revolving Fund

- The California Clean Water State Revolving Fund (CWSRF) provides low interest loans for large and small water/wastewater projects - \$552 million awarded last year
- Workshops are being held in Sacramento, Oakland, and Santa Rosa in April
 - Public comments are being sought regarding development of the 2010-2011
 Intended Use Plan and Project Priority List

More Information:

http://www.waterboards.ca.gov/water_issues /programs/grants_loans/srf/index.shtml



Water Recycling Funding Program (WRFP)

- The WRFP supports planning and construction of projects that use treated municipal wastewater (water recycling) to augment fresh water supplies in California
- · Grant would cover
 - 50% of planning studies' costs up to \$75,000
 - 25% of construction costs or \$5 million (whichever is less)
- Eligibility:
 - public agencies only

More information:

http://www.waterboards.ca.gov/water_issues/ programs/grants_loans/water_recycling/ construction.shtml



IRS Funds: Clean Renewable Energy Bonds (CREBS)

- <u>Applicability</u>: Provides interest free bonds to local governments for renewable energy developments and provides tax benefits to investors
- Status
 - No current solicitation
 - Jobs Bill (H.R. 2847) proposes another round of CREBs, along with qualified energy conservation bonds (QECBs)
 - <u>http://www.govtrack.us/congress/bill.xpd?bill=h111-</u>
 <u>2847</u>

More information:

http://www.irs.gov/pub/irs-drop/n-09-33.pdf



Small Community Wastewater Grant (SCWG) Program

- The SCWG Program, most recently funded by Proposition 40 and Proposition 50, provides grant assistance for publicly-owned wastewater treatment and collection facilities.
- Eligibility:
 - for small communities (i.e., with a population of 20,000 persons, or less)
 - AND
 - financial hardship (i.e., annual median household income [MHI] is 80 percent of the Statewide MHI, or less)

More information:

http://www.waterboards.ca.gov/water issues/ programs/grants loans/small community wastewater grant/index.shtml



Air Quality Improvement Plan (AQIP) FY 2010-2011 Funding Plan

- The AQIP is an incentive program that currently funds voucher and rebate programs for cleaner vehicle and equipment emissions.
- The next year's AQIP Funding Plan is in development. Get involved now!
- Stakeholder workshop on April 8 in Sacramento

More information:

http://www.arb.ca.gov/msprog/aqip/aqip.htm





FY 2009/2010 Highlights

- Attended CA Air Resources Board workshop on implementation of the AB 32 Scoping Plan
- Helped spearhead and host the February 2009 Climate Change Summit
- Published AIR Committee Spring & Winter Newsletters
- Members filled out CEC surveys regarding Assembly Bill 1613 that encourages cogeneration, especially at the POTW
- Sponsored workshops on the AB 32 Mandatory Reporting of Greenhouse Gases
- Submitted Comment letters to the EPA and CARB regarding AIR issues some items supported!
- · Members assisted in the development of CWCCG
- New website features developed for AIR
- Grants tracking

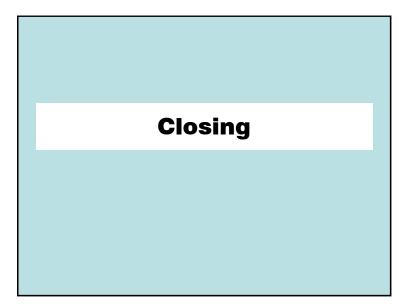
Planning for Next Year

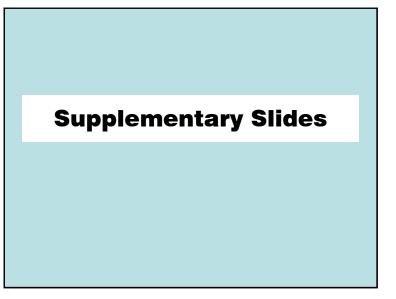
Suggestions for FY 10/11?

- Key Focus Areas
- Meetings/Presentation Structure
- Committee-hosted Workshops
- Advocacy/Comment Letters

Any Other Suggestions?







ARB Staying Enforcement of Off-Road Equipment Rule

March 1, 2010 Large Fleets Only: Over 5000 HP	NOx and PM requirements become effective in 2010. After 2009, large fleets must report each year from 2010 to 2020, detailing how requirements have been met.		
March 1, 2013 Medium Fleets: 2,501 to 5,000 HP	NOx and PM requirements become effective in 2013. After initial reporting in 2009, medium fleets must report each year from 2012 to 2021, detailing how requirements have been met.		
March 1, 2015 Small Fleets: 2,500 HP and Under	Only PM requirements become effective in 2015 for small fleets. After initial reporting in 2009, fleets must report each year from 2014 to 2026, detailing how requirements have been met.		