

AIR ISSUES & REGULATIONS COMMITTEE

A Committee of the Bay Area Clean Water Agencies

Spring Committee Meeting

May 16, 2012 10:00 am – 1:00 pm

Introductions & Opening

Agenda

- · Introductions and Opening
- Presentation & Tour of New Fuel Cell Facility
- Regulatory Updates
 - I. Local Regulatory News
 - II. State Regulatory News
 - III. National Regulatory News
- Grant Opportunities
- AIR Business Items
- Planning for Next Year
- Closing



Local Regulatory News

Local Regulatory News

BAAQMD: Amendments to Reg. 2, Rules 1, 2, 4 and 6

BAAQMD: Amendments to Reg. 2, Rules 1, 2, 4 and 6

- BAAQMD proposed to amend regulations for permitting stationary sources to incorporate recent U.S. EPA mandated requirements for NO₂, PM_{2.5}, and GHG PSD and Title V permitting
- Amending Reg. 2 to make it consistent with recent changes in Federal requirements, so BAAQMD can issue PSD and New Source Review (NSR) permits;
 - BAAQMD can obtain approval of its State Implementation Plan (SIP)
 - Clean Air Act requires SIPs for areas in non-attainment of air quality standards

AIR ISSUES & REGULATIONS COMMITTEE
A Committee of the Bay Area Clean Water Agencies

BAAQMD: Amendments to Reg. 2, Rules 1, 2, 4 and 6

Major amendments include:

- Revise the New Source Review Rule (Regulation 2-2) to incorporate new Federal PSD requirements, including the NAAQS for NO₂ (1-hour) and PM_{2.5} (24-hour and annual) and GHG PSD review requirements.
- Incorporate EPA PM_{2.5} requirements for NSR (i.e., BACT requirement for PM_{2.5} at a 10 lb/day threshold) and emissions banking
- Incorporate EPA Title V permitting requirements for Major Sources of GHGs (Tailoring Rule)
- Clarifying language has been added to match the Statewide PERP
- Removed permit exemption for space heaters



BAAQMD: Amendments to Reg. 2, Rules 1, 2, 4 and 6

Major amendments include:

- Clarifying language has been added to permit exemptions owing to previous misinterpretations
- Clarifying language has been added to further detail the procedure of determining a modified source and the calculation of emission increases
- Reorganize Regulation 2: Rules 1, 2, 4 and 6 so that it is easier to read; applicable definitions are now located in Rule 1 and standards are now located in the most appropriate rules
- Add public noticing requirements for new facilities and modifications to existing facilities that may result in a significant increase of criteria pollutants

AIR ISSUES & REGULATIONS COMMITTEE
A Committee of the Bay Area Clean Water Agencies

BAAQMD: Amendments to Reg. 2, Rules 1, 2, 4 and 6

- Most of the changes will affect major facilities, such as refineries and power plants
 - Facilities that apply for new or modified permits for sources of PM_{2.5} will be subject to a new Best Available Control Technology (BACT) trigger level
 - Smaller facilities that are not applying for new or modified permits will not be affected by the rule changes
- Amendments to be fully adopted after they are approved by CARB in December 2012 and the USEPA in 2013 or later

Additional details regarding the proposed Regulation 2 amendments can be found at: http://www.baaqmd.gov/Divisions/Planning-and-Research/Rule-Development/Rule-Workshops.aspx

AIR ISSUES & REGULATIONS COMMITTEE
A Committee of the Bay Area Clean Water Agencies

Cap and Trade Program Mandatory Reporting

Cap and Trade - Summary

- Final C&T Regulations approved December 14, 2011 by CARB
- Wastewater treatment operations are not subject to the cap, only two agencies on the Draft Covered Entities List
- Biomass emissions, including those from combustion of digester and landfill gas, are excluded
 - Language also excludes methane and nitrous oxide emissions from wastewater treatment processes

AIR ISSUES & REGULATIONS COMMITTEE

- Threshold for inclusion in the cap is 25,000 metric tons/yr of fossil fuel based emissions (i.e. natural gas combustion)
- Enforcement of CARB's Cap & Trade rule has been deferred from 2012 to 2013
- Covered entities must register for the Cap and Trade Program by January 31, 2012 at:

http://www.arb.ca.gov/cc/capandtrade/registration/registration.htm

Reporting Deadlines for Modified Mandatory Reporting

Following are the reporting deadlines if your facility is subject to the modified mandatory reporting requirements:

- April 10, 2012: Reports are due for facilities and suppliers of fuels and carbon dioxide, except when subject to Abbreviated Reporting
- June 1, 2012: Reports are due for Electric Power Entities, and current reporters subject to Abbreviated Reporting. Facilities that have not previously reported to CARB do not have to file reports until June 1, 2013 (per Title 17, CCR 95103(a)(7))
- September 1, 2012: Final verification statements due (emissions data and product data)

AIR ISSUES & REGULATIONS COMMITTEE
A Committee of the Bay Area Clean Water Agencies 1

California Electronic Greenhouse Gas Reporting Tool

California GHG data reporting tool is now available!



- Cal e-GGRT is based on the U.S. EPA e-GGRT tool
- Tool must be used for submitting 2012 reports on 2011 data, and all subsequent data submissions
- Cal e-GGRT Training is available and archived for sectorspecific reporting

For more info on the Reporting Tool:

 $\underline{http://www.arb.ca.gov/cc/reporting/ghg-rep/tool/ghg-tool.htm}$

AIR ISSUES & REGULATIONS COMMITTEE
A Committee of the Bay Area Clean Water Agencies 1

California Mandatory Reporting Rule

Key modifications that impact most POTWs:

- GSC Reporting threshold lowered from 25,000 metric tons/year of CO₂ to 10,000 metric tons/year of CO₂e
 - Includes both biomass and fossil fuel combustion emissions
 - Facilities with emissions between 10,000 & 25,000 metric tons/year may file an abbreviated report and will not be required to undergo third-party verification.
- Cogeneration category (> 1 MW power and 2500 metric tons/yr of emissions) has been eliminated
 - Cogen facilities with emissions > 10,000 metric tons/ year of CO₂e will report as electricity generation sources
 - Cogen facilities with emissions < 10,000 metric tons/year of CO₂e can drop out



California Mandatory Reporting Rule – Cogen Facilities

Former cogen reporters that emitted <10,000 metric tons CO₂e of GSC emissions:

- Do not need to report or contact CARB at this time, and it is unlikely in the future
- However, the issue of cessation for facilities in this category is under review within CARB
- If CARB staff determine that further reporting is required for these facilities, they will notify the facility's designated manager



California Mandatory Reporting Rule – Cogen Facilities

Recommended Measures for Former Cogen Reporters:

- Document Retention and Record Keeping Requirements
 - 10 yrs after certification with a C&T compliance obligation
 - 5 yrs w/o comp obligation
- Continue to Informally Estimate GSC GHG Emissions
- High Heat Value (HHV) Measurements
 - Continue to measure
 - use 841 Btu/scf EPA default
 - use previous highest measured value



Stationary Refrigerant
Management Program Regulation

Stationary Refrigerant Management Program Regulation

- CARB adopted RMP regulation in 2009 to reduce GHG emissions from stationary sources
- Regulation became effective on January 1, 2011 (but not enforced)
 - requires facility registration, leak detection and monitoring, leak repair, retrofit or retirement, and recordkeeping
 - applies only to systems used wholly or in part for refrigeration and process cooling
- CARB trying to defer enforcement to local Air Districts
- Web-based tool for implementing the registration, reporting, and fee payment provisions of this regulation. "Refrigerant Registration and Reporting System (R3)" www.arb.ca.gov/rmp-r3

For more information:

http://www.arb.ca.gov/cc/reftrack/reftrack.htm#new



CWCCG's RPS/Biomethane Letter

CWCCG's RPS/Biomethane Letter

- On March 16, 2012, the CEC issued the *Notice to Consider* Suspension of the RPS Eligibility Guidelines Related to Biomethane
- The suspension is being implemented to provide the Energy Commission additional time to evaluate the RPS eligibility of biomethane
- CWCCG filed a comment letter on March 23, 2012, in response to CEC's Notice to clarify the language used in the notice and define how the suspension would be lifted
- · Letter was emailed to the CWCCG group on 3/26



DWR's Climate Change Handbook for Regional Watershed Planning

DWR's Climate Change Handbook for Regional Watershed Planning

- DWR, USEPA, the Resources Legacy Fund, and the U.S. Army Corps of Engineers have cooperatively developed the Climate Change Handbook for Regional Water Planning
- The handbook uses the DWR's Integrated Regional Water Management planning framework as a model into which analysis of climate change impacts and planning for adaptation and mitigation can be integrated
 - provides framework for considering climate change in water management planning
 - serves as a guide to resource managers and planners to develop means of adapting their programs to a changing climate
 - provides a checklist for identifying and prioritizing the vulnerability of local watersheds

AIR ISSUES & REGULATIONS COMMITTEE

The handbook can be viewed at the following link:

http://www.water.ca.gov/climatechange/CCHandbook.cfm

Forum on Digesting Urban Organics Residuals: May 30th 2012

SAVE THE DATE, May 30th – Forum on Digesting Urban Organics Residuals

- CalRecycle will be hosting the event "Digesting Urban Organics Residuals: A Forum on Technology, Economics, & Permitting"
- An event designed for jurisdictions considering Anaerobic Digestion (AD) projects for the organic fraction of their urban waste stream and other stakeholders
- Organized in collaboration with the California Biomass Collaborative, the California Organic Recycling Council, and the City of San Jose
 - showcase project implementation progress in CA
 - highlight benefits and challenges of AD technology.
 - include case studies, permitting pathways, technology options and financing

<u>Date</u>: May 30th, 2012 <u>Time</u>: 8:30 AM to 5:00 PM <u>Venue</u>: Cal/EPA Building at 1001 I Street, Sacramento

Forum agenda and additional details are posted at http://www.calrecycle.ca.gov/Organics/Conversion/Events/Digesting12/default.htm



CARB's Enhanced Vapor Recovery Performance Standards for AST's

CARB's Enhanced Vapor Recovery Performance Standards for Gasoline Aboveground Storage Tanks (ASTs)

- On May 2, 2008 the Board approved Certification Procedure CP-206, which describes the procedure for evaluating and certifying ASTs
- All existing ASTs will need to meet Standing Loss Control Vapor Recovery System requirements April 1, 2013
- Designed to reduce gasoline temperature in the tanks to minimize evaporation

For more information about requirements:

http://www.arb.ca.gov/vapor/ast/ast.htm



PERP: New Fleet Emission Requirements

PERP: New Fleet Emission Requirements

- Beginning January 1, 2013 portable diesel engines registered in PERP or operating under air district permits must comply with weighted PM emission fleet averages expressed as g/bhp-hr
- These requirements are part of the ATCM for diesel PM from portable engines
- Compliance can be determined by determining weighted PM emissions averages for all the engines within each of the three categories by using the CARB Fleet Calculator
- Information needs to be reported to CARB by March 1, 2013

AIR ISSUES & REGULATIONS COMMITTEE

See below for more information:

http://www.arb.ca.gov/portable/perp/2013changes.pdf

PERP: *New Fleet Emission Requirements*

Below are the standards effective January 1, 2013:

Engine Size Category in Fleet	50 to less than 175	175 to 750 hp	Greater than 750
Weighted PM Fleet Average	0.3 g/bhp-hr	0.15 g/bhp-hr	0.25 g/bhp-hr



Fleet regulation: New Labeling Requirements for Diesel Vehicles

New Labeling Requirements for In-use Off-road Diesel Vehicles

- As of 2009, vehicles subject to the in-use off-road regulation were required to be reported to the CARB and labeled with a unique EIN on the right side of the vehicle
- All vehicles newly reported to CARB must now be labeled on both sides within 30 days of receiving the EIN; all previously reported vehicles must be labeled on both sides by January 1, 2013
- More information about how the labels must appear is available at www.arb.ca.gov/msprog/ordiesel/faq/faq-labeling.pdf

For more information on the regulation, please visit: www.arb.ca.gov/ordiesel



National Regulatory News

National Regulatory News

EPA's Webinar on Innovative Energy Conservation Measures at Wastewater Treatment Facilities

TOMORROW! EPA Webinar: Innovative Energy Conservation Measures at WW Treatment Facilities

EPA is hosting a free webinar to discuss innovative energy conservation measures at wastewater treatment facilities

- First part of this webcast will focus on energy conservation and self-sufficiency
- Second part will focus on the successful implementation of the various measures and energy recovery at the Sheboygan Regional Wastewater Treatment Plant in Wisconsin

Date: May 17th, 2012

Time: 11:00 AM - 12:30 PM

To register, please visit:

https://www3.gotomeeting.com/register/679203742



AIR ISSUES & REGULATIONS COMMITTEE

A Committee of the Bay Area Clean Water Agencies 3 F

National Regulatory News

EPA's Adaptation Strategies
Guide for Water Utilities

EPA's Adaptation Strategies Guide for Water Utilities

- Developed by EPA's Climate Ready Water Utilities initiative
 - to assist drinking water and wastewater utilities in gaining a better understanding of what climate change-related impacts they may face in their region
 - to describe adaptation strategies that can be used to prepare their system for those impacts.
- Guide contains easy-to-understand climate science and information, utility adaptation case studies, as well as an adaptation planning worksheet
- Guide can be downloaded from the link below: http://water.epa.gov/infrastructure/watersecurity/climate/index.cfm#asg



National Regulatory News

EPA's Documnent on Energy Efficiency

EPA's Document on Energy Efficiency

- EPA recently released the document: 'Energy Efficiency in Local Government Operations: A Guide to Developing and Implementing Greenhouse Gas Reduction Programs'
- Described how local governments can lead by example and achieve multiple benefits by improving the energy efficiency of their new, existing, and renovated facilities and their day-to-day operations
- Designed to be used by facility managers, energy and environment staff, other local government agencies
- Document can be downloaded from the link below:

http://www.epa.gov/statelocalclimate/documents/pdf/ee municipal operations.pdf



Additional Items

Any other regulations folks are tracking or concerned about?

Additional Items

Grant Opportunities

California Financing Coordinating Committee (CFCC) Funding Fairs

- Free funding fairs at 6 locations to educate public and potential customers about different member agencies and the financial and technical resources available
 - provide opportunities for economic development professionals and local government officials to obtain information about grant, loan and bond financing options that are available for critical infrastructure projects
- LAST FUNDING FAIR TOMORROW, MAY 17th, IN SACRAMENTO!
- Eligible infrastructure projects include: wastewater projects

For more info about these Funding Fairs: www.cfcc.ca.gov

AIR ISSUES & REGULATIONS COMMITTEE
A Committee of the Bay Area Clean Water Agencies 4.

Carl Moyer On-Road Voucher Incentive Program

- Provides funding opportunities for "early or extra emissions reductions" on fleets with 10 or fewer vehicles to quickly replace or retrofit their older heavy-duty diesel vehicles
- Heavy-duty vehicle projects eligible for funding:
 - New Replacement Vehicle Purchase
 - Used Replacement Vehicle Purchase
 - Retrofit Purchase and Installation
- Exhaust retrofit grants range from \$5,000 to \$10,000
- Funding available now!

For more info:

http://www.arb.ca.gov/msprog/moyer/voucher/voucher.htm



State Water Board's Clean Water State Revolving Fund Program

- CWSRF is still accepting applications on a continuous basis
- Offers low interest financing agreements for water quality projects
 - Annually, the program disburses between \$200 and \$300 million to eligible projects
- Eligible projects include Wastewater Treatment Facility Construction Projects

For application and instructions:

www.waterboards.ca.gov/water issues/programs/grants loans/srf/srf forms.shtml



Self-Generation Incentive Program Modifications

- CPUC approved final modifications to SGIP on September 8, 2011
 - modifications institute legislative changes mandated in Senate Bill 412, most notably that technology eligibility be based on GHG emissions reductions
- New SGIP Handbook describes the terms of the new SGIP, and can be found at the following website: http://asset.sce.com/Documents/Shared/2011 SGIPHandbook.
 pdf
- Funds are available on a first-come, first-served basis throughout the calendar year (January 1 through December 31, 2012)

For list of incentives & more information:

http://www.cpuc.ca.gov/PUC/energy/DistGen/sgip/aboutsgip.htm

AIR ISSUES & REGULATIONS COMMITTEE

A Committee of the Bay Area Clean Water Agencies A

Additional Items

AIR Business Items

Spring 2012 BACWA AIR Newsletter

- The BACWA Air Annual Newsletter was completed on April 6th, 2012
- A big thanks to all those who contributed articles!
 - Alexandre Miot & Bonnie Jones/SFPUC "Fats, Oil & Grease (FOG) Handling at the Oceanside Water Pollution Control Plant"
 - Andre Schmidt/LACSD for his articles on renewable energy
 - Cynthia Finley/NACWA "EPA Proposes Rules & Reconsideration of Boiler Emission Standards"
 - Greg Kester/CASA "Status Update on CalRecycle's proposal to Regulate Anaerobic Digestion at POTWs"
 - Kris Flaig/City of LA "California Wastewater Climate Change Group – 2011 Year in Review"



BACWA AIR Budget Update

Total Budget for FY 11/12: \$79,557

• Spent July 1st - May 11th: \$73,259

• % Spent to date: 92%



Additional Items

Planning for Next Year

BACWA AIR – *Membership Reminder*: FY 2012-13

- FY 2011/12 very successful for AIR; Looking forward to another good year!
- Next phase of the BACWA AIR Committee in 2012/2013

If you haven't already done so, please return completed membership form by <u>May 18th</u>, <u>2012</u>

Email: divya.bhargava@ch2m.com



Planning for next year!

- BAAQMD Advocacy
 - BAAQMD permitting
 - Annual Brian Bateman meeting
- · AIR workshops or special focus next year
 - Permitting workshop w/ BAAQMD
 - Mandatory Reporting: Randy Frazier/Yorke, CH2M HILL
 - Renewable energy/energy efficiency
 - Continued site visit/AIR meetings
- Any other new activities?



AIR Issues Matrix + Website

BACWA AIR Issues Matrix								
ltom	Description	Issues for POTWs	Current Status and Updates	Links	Lead	Next Stops	Effective Date	
Current Issues							•	
Portable Engine Emissions Regulations	Statewide Partable Equipment Registration Program (PERP): Censes or operators of Portable Engines can register their units under the PERP in roots to operate their Equipment throughout Californias without having to obtain individual pormits from local Air districts - New Float Emission Requirements Effective January 1, 2013	Beginning January 1, 2013 portable dissel engines registrated in PEEP or operating under air district pormits must comply with segridated PM ensistent fleat everages expressed as grams per brake horsepower-hour (phip-hr). These requirements are part of the Airborne Toxic Control Measure (A TCM) for dissel PM from portable engines.	The ARB adopted amendments to the PERP that took effect on February 19, 2011 Following are the standards effective January 1, 2013: 1. Engine size 90 to less than 175 he. Weighted PM floot as earage - 0.3 globp-hr 2. Engine size 97 to 750 hp. Weighted PM floot average - 0.15 globp-hr 3. Engine size Creater than 750 hp.: Weighted floot average - 0.25 globp-hr	htto Aww. urb ca. pox/bordable ben gi 2015 changes poli	Divya Bhargava		January 1, 2013	
Fleet Regulations	Heavy Duty Dead Regulations: initially considered in 2008 and requires fleets that operate in California to reduce diseal track and bus unissions by rateriffting or replacing writing angines	- Ratrofitting requirements for floats - Reporting requirements for specific sizes of floats - PM and NO, requirements for equipment amissions	Amendments were considered in December 2010 to provide more time for floats to comply I. Amended regulation requires installation of PM netrofits beginning January 1, 2012 and replacement of older trucks starting, January 1, 2015 By January 1, 2023, nearly all vehicles would need to have 2010 model year engines or equivalent.	bits://www.arb.ca.gov/misorog/on/ dissolverdissol.htm	Divya Bhargava		January 1, 2012	
Local Regulations	IBACMID Regulation 2, Pulse 1, 2, 4, 5 6; New Source Heview and Talls V Permitting; Revisions to regulation	Regulations being amended for permitting stationary sources to incorporate recent U.S. EPA mandated requirements for NO ₂ , PM _{2,2} and GPAG PSD and Title V permitting. Regulation 2 must be consistent with those Fodoral requirements in order for BAG/MDD to issue PSD and New Source Review INFSP permits; and so BAG/MD can obtain approval of its State Implementation Plan (SIP)	EMA/OND staff will take the final proposed amondments to Regulation to the Board for approval this summer. The amondments will be fully adopted after they are approved by the California Air Resources Board in Discember 2012 and the USEPA in 2013 or later.	His Away basemid por Divisions/ Raminis and Research Hule. Development Hule. Workshops saps.	Divya Bhargava	Adoption of amendments by CARB		
	CARIPs Mandatory Reporting Regulation for Groenhouse Cases: Revisions made to the program to support a grounhouse gas cap-and trade program and harmonize with U.S. EPA reporting requirements	Ravisions include the following: - Raconing threshold lowared from 25,000 matric tons/year of OCC2 to 10,000 motorly of carbon dioxide equivalents (OCD2,) (DCD2,) - Facilities with emissions between 10,000 and 25,000 mitorily file an abbroviated report and not required to undergo third party verification. - Cogenization category 1 in MW power and 2500 mtorily of omissions) altimitated	California's Office of Administrative Law (CAL) approved the Mandatory Reporting of GHG Emissions Regulation on December 14, 2011 Enforcement of CARTIS Cage. It rade us has been deliened from 2012 to 2013 June 1, 2013 is first time reporting for facilities emitting between 10,000 and 25,000 Markit Times prev. 12013 is first time reporting for facilities emitting between 10,000 and 25,000 Markit Times prev. 12013 is first time reporting for facilities and suppliers of fuels and curbon dioxide, accept when sudject to Referentiated Reporting 2. June 1, 2012: Reports and due for Electric Power Entition, and current reporters subject to Referentiate Reporting Facilities that have not proviously reported to CARTIS donot have to the reports until June 1, 2013 (por Ties 1, 7, CCR strollog(17)) 3. September 1, 2012: Final verification statements due (emissions data and product data)	ntico Pawwe, gato as powerostoporting reging exprising regulates	Divya Bhargava		January 1, 2012	
Mandatory Reporting of GHGs / Cap & Trade	CARIES Cap & Trade program	Program requires capping of GHG emissions and reporting of emissions	Cap and trade adopted October 20, 2011 California OML approved the Cap & Trade program on Docember 14, 2011 —Estimatis OML approved the Cap & Trade program on Docember 14, 2011 —First cap reduction will begin 2015, with 30% reduction by January 1, 2020 —There will be two compliance instrument auctions in August and November 2012	http://www.arb.ca.gov/reged/2010 Castendirede/10/casendirede/10.html	Divya Bhargava	Enforcement of CARB's Cap & Trade rule has been deferred from 2012 to 2013	January 1, 2012	
	EPA GHGMandatory Reporting	Phogram requires reporting from large amission sources across a range of industry sections (there are only a few westewater agencies in California that acrosed the 25,000 tonly'r fosail fuel-based emissions threshold)	EPR issued a final rule that extends the deadline for reporting 2010 data to September 30, 2011 Ch August 22, 2011 EPA opened the abetranic GHG reporting tool (a GGRTI) for 2010 GHG reporting -2010 GHG data released on January 11, 2012 and accessible to public	http://www.epa.gov/climalochunge lamissions/.			September 30, 2011	
Status of National Ambient Air Quality Standard (NAAQS) for Ground-level Ozone	Dreft created by EPA in 2008, 8 was focused on developing new ards ency standards EPA proposed standards in January 2011, and reconsidered proposed standard in July 2011	May affect current or proposed CAFB and BAN OMD regulations of econe precursors (NOx, CO, and VOCs). Find Intil developed by EFA would have established an 8-hour cross established of 70 pasts per billion (ptpl.), approximately 7% lower than the 2008 standard of 75 parts por billion.	On September 2, 2011, Statement by the President on the NAMOS for across requested that EPA Administrator Lisa alackson withdraw the Ozone NAMOS draft until further notice. EPA circulated memorandum on September 2 2011, indicating they would soon begin an appetide rulemaking on the implementation of the standards. EPA is due to ravinit the ozone standard again in 2013, under the Clean Air Act.	htto /www.sou.gov/glo/actions.ht m#lan10s	Divya Bhargava			

Itom	Description	Issues for POTWs	Current Status and Updates	Links	Lead	Next Steps	Effective Date
Misc. Equipment Emission Reputations - Collers, Turbines, Refrigerants, etc.	EPM's now omissions standards for largos and small bailars and incinerators that burn solid waste and sewage sludge	 New Arras Source standards do not apply to bolars that burn only apsours busk (including bagged or sild wasts.) New Major Source standards do impact bolars that burn passours fuels Incincration of biosolids (includes biosolids in the definition of solid wasts) 	Final rules were published in the Federal Register on March 22, 2011; CM May 16, 2011; FPA announced its nat stop in allowing time to seek and review additional public input on the first standards. On December 2 911; FPA issued proposed reconsiderations for rules to reduce emissions of air poblasters from existing and new Rollers and major and reas source statistics, and from Commercial and Industrial Solid west entoingurations (CSWI) New Roller MMCT rule includer: more differentiated standards that are tailcoad to new substategories of course; modified emission limits for certain poblasters; and additional Statistics, with respect to compliance monitoring. On April 19, 2012; FPA issued a notice denying two patitions for sowage studge inclinerators.	ntto Jimma son savi simusallyloom busiloon actions himällebit 1	Divya Bhargava	EPA will plane to finalize rule in Spring 2012	April 2012
	Statonary Rulingurant Management Program Regulation: to reduce GHG emissions from stationary sources	Regulation requires facility registration, load dataction and monthering, last knowl, ratholf to reliament, and reconfinency, last registration facilities and advantage representationary non-indential indirigated may system using more than 50 pounds of a high-GMP relingerant. This regulation applies only to systems used wholly or in part for relingerant and process cooling. It does not apply to systems used an acluster key for comfort cooling, i.e. air conditioning	Although this regulation has been adopted, it has not yet been enforced CARB typing before enforcement of this regulation to the Louis Air Districts, and the Air Districts may either adopt a rule of explaination elimination touchism benefit under local authority, or may enforce Statusinal regulation under agrounders with the CARB - CARB recently developed a web-based tool for implementing the registration, reporting, and fas payment provisions of this regulation. The ordina tool is known as the "Rolfigurant Registration and Reporting System (R2)	http://www.arb.ca.gov/cohefrack/r sthrack.html/naw www.arb.ca.gov/hmp-r3	Divya Bhargava		January 1, 2011
Funding Opportunities	-Gerard Indring opportunity tracking to BIADY AN AIM Mamburs Includes furthing found; for Wataswater projects as well as Wataswater Change, and Energe Efficiency projects that may also be applicable to projects at POTWs State Water Board's Gean Water State Floroking Fund Program (CWSFF)	Securing landing for much needed projects at member agency sites The CWSFF program offers lew interest financing agreements for water quality projects. Annually, the program disburses between \$200 and \$300 million to eligible projects	- Applications for the CW SRF are being accepted on a continuous basis	http://baww.org/committeed/air- seases-socials/fore/prast- opportunities http://www.serch.ca.gov/water-ins- sea/contrans/grants-foare/set/hol- ox-share/	Divya Bhargava		Ongoing application accepted
	California Energy Commissions' Loan Funding for Energy Efficiency and Energy Generation Projects Energy Conservation Assistance Act (ECAA) Low Interest Loans	Projects with provon energy and/or capacity savings are eligible, provided they most the eligibility requirements	The California Energy Commission has announced the availability of funds for low-interest learns for energy efficiency and energy generation projects. Approximately \$8 in Illien is currently available. The Energy Commission will accept loss applications on a first-come, first-served basis for eighbo among projects from all digible entities.	http://www.energy.ca.gov/officienc willnancing/index.html	Divya Bhargava		Ongoing application accepted
	California Financing Coordinating Committee Funding Fairs	Free Inriding lains at six locations to educate the public about the financial and borhoical resources available for eligible critical infrastructure projects, including weat owners, old water and among efficiency. The lains will provide opportunities for public words, local government, and conomic development professionals to obtain information about grant, loan and bond financing options that are available	Fairs occur between March and May in San Diago, Riverside, Freeno, Santa Chur, Redding, and Sacramento	http://doc.org/op/insubsective/LINAL 2012, CFCC, Physic2, pdf	Divya Bhargava		See thyer in link
	2011 Carl Mayor Program: grant program that hands the incremental cost of cleaner than required engines, equipment, and other sources of air pollution	This program complements California's regulatory program by providing incentives to obtain early or extra emission reductions are consistent to the control of the highly-polluting origines, speeds the commercial earlier of advanced emission controls, and reduces air pollution impacts on serioremental justice communities.	Stato law authorizes the Air Resources Board to ravise the Carl Moyer Program Guidelines when nocessary to improve the ability of the program to achieve its goals CARSS approved revision to the 2011 Carl Moyer Program cost effects were sense 1. The cost effectiveness limit is updated to \$37.000. The capital recovery factors transies unchanged beased on a discount rate of 2 procent. The updated cost effects were sense to the contracts associated beginning Aight 1, 2012, 2012, and most be used for any contracts associated beginning Aight 1, 2012.	titp://www.arb.ca.pov/megrog/mo- ver/guidelines/current.htm	Divya Bhargava		July 1, 2012
Proposed Climate Change Bay Plan Amendment	-San Francisco Bay Conservation Development Commission (BCDC) Bay Plan Amendment to incorporate the Indings of dimate change adaptation protects the Bay environment and essential public infrastructure from the potential impacts of sea level rise to the potential public infrastructure from the potential impacts of sea level rise.	Bay plan amandment talks about protecting critical infrastructure (including wastewater treatments plants) from the impacts to saa law of rise	Public workshops were held on May 19th, June 2 rd , and September 1 rd 2011, to provide the Commission with the opportunity to directly engage with the preparentative from business and environmental communities to better understand their perspectives on the dartafriding policy issues, and to allow the public to provide additional input on the dartafriding policy issues, and to allow the public to provide additional input of each finding and policies. • EMOW AAIR attended the BCDC mosting on May 19 rd and September 1 rd , and submitted a comment later supporting the language in the Bay Pilar Amendment about protecting critical infrastructure. BCDC approved Bay Pilar Amendments on October 6, 2011 • The California OM, the Bay Pilar amendment on December 22, 2011 and the policios are now in officer under state ber	http://www.tods.ca.gov/becosed. oury_stantip_umend_1.106.solen	Divya Bhargava	54	December 22, 2011

BACWA AIR Issues Matrix

ltem	Description	Issues for POTWs	Current Status and Updates	Links	Lead	Next Steps	Effective Date
Past Issues	TO THE TEXT OF THE PARTY OF THE	18.11 ·	1700	http://www.arb.ca.gov/diesel/beatc			
Portable Engine Emissions Regulations		 Portable engines may be used on-site at POTWs: An engine moved to more than one location within a facility is portable. It does not have to leave the facility 	- ATCM became officetive February 19, 2011 - Requirements for fuels and diesel PM standards	interiori him	Divya Bhargava		February 19, 2011
Stationary Engine Emissions Regulations	Purpose: to reduce dissel particulate matter (PM) and critoria pollutant emissions from stationary new and in-use dissel-build CI ongines. Except as provided in sections \$3115.3 and \$3115.9, this ATCM applies to any person who owns or operates a stationary CI origine > 50 bhp in CA.	Emission Limits for Naw Emergency Standby Engines: requires any new amargency reactedly engine to most the conformation of an amargency and emissions finis in the OH Road Standards, stife 12, California Code of Hogulations section 2002, for all pollutars and Self-Through Requirements for Prome Engines: aligns the PM emissions limit for Carginos with the NBSPS standard of 0.00 or play for. In addition, the amandments slight with NBSPS final fined deadlines for installing prime engines from a prairious model year	- Amundments made to tille 17, California Code of Regulations socions 99115 through 199115.10, for Stationary, CI Engines on May 19, 2011	http://www.orb.ca.gov/deset/slate ort.htm	Divya Bhargava		May 19, 2011
Fleet Regulations			CARD made amendments to this vau off racid disord regulation in Documber 2010: but year extensioned or demplation dealing or a solution is simplification of arranal registraments -making subsect services to longer medical of 100 - making the was threshold to 2000 hours finished of 100 - making the was threshold to 2000 hours finished of 100 - Document 11, 2001, ARB issued as delay of the regulation's NOs and PM sequiraments are self and the contract of the contract of 100 positraments are self under the contract of 100 - Amendments approved and became effective on Documber 14, 2011	http://www.arb.ca.gov/mspro g/crdiosal/ordiosal.htm	Divya Bhargava		December 14, 2011
Misc. Equipment Emission Regulations - Boilers, Turbines, Refrigerants, etc.		 Various equipment is used on-site for WWTF operations and is also subject to air quality regulation: amendments to compliance dates and options 	Proposed amendments to Hegulation 9, Rule 7 adopted on May 4, 2011	http://www.basond.gov/7sc.nom/ di-039A3015-453E-4A00-9076_ EF7F4DASAED5	Divya Bhargava		May 4, 2011



AIR ISSUES & REGULATIONS COMMITTEE
A Committee of the Bay Area Clean Water Agencies 55

Closing

Next Meeting: Wednesday - July 18, 2012

Supplementary Slides (IF TIME ALLOWS)

California Mandatory Reporting Rule

- On December 14, 2011, CARB adopted modifications to its regulation for mandatory reporting of GHGs in order to align with the Federal Mandatory Reporting Regulation
- Changes affect emissions of the 2011 operating year, which are reported to CARB in 2012
- General information on the mandatory reporting program can be found at: http://www.arb.ca.gov/cc/ccei.htm



Local Regulatory News

Misc. News

WESTWeb Water Energy Sustainability Tool

UC Berkeley has developed 3 tools on life-cycle energy & environmental impacts of water and wastewater systems:

- WEST (Water-Energy Sustainability Tool): evaluates the life-cycle energy and environmental effects of potable and recycled water systems
- WWEST (Wastewater-Energy Sustainability Tool): evaluates infrastructure and chemical manufacturing and energy production
- WESTWeb (a streamlined, web-based tool)
 - specifically focuses on the life-cycle effects of manufacturing major infrastructure components, producing treatment chemicals, providing energy from electricity, natural gas, gasoline, and diesel, & for wastewater only, disposing of sludge and generating methane in the treatment process directly
 - provides results for energy consumption and greenhouse gas emissions, as well as other environmental impacts
 - can be used to variety of questions about wastewater systems including water source selection, process selection, operational optimizations, energy source selection, disposal options

For more info:

http://west.berkeley.edu/

AIR ISSUES & REGULATIONS COMMITTEE

A Committee of the Bay Area Clean Water Agencies 60

State Regulatory News

California's Renewable Portfolio Standard

California's Renewable Portfolio Standard

- On March 21, Governor Brown signed SB 2 1X into law, which requires the state's energy utilities to meet a goal of 33% renewables portfolio by 2020
- Requires energy utilities to meet incremental targets for their renewable energy portfolio requirements:
 - 25% of retail sales by December 31, 2016
 - 33% of retail sales by December 31, 2020
- Renewable energy credits (REC) will be used to demonstrate compliance with state RPS policies
 - One REC eqiv one megawatt-hour (MWh) of electricity generated from a renewable resource

AIR ISSUES & REGULATIONS COMMITTEE
A Committee of the Bay Area Clean Water Agencies 6:

California's Renewable Portfolio Standard

- Final Decision Implementing Energy Division Staff Proposal on RPS Portfolio Content Categories passed on December 21, 2011
 - Establishes three portfolio content categories
 - Places "unbundled RECs" in Category 3
 - All bundled renewable energy products in Category 1
- IOUs and POUs to meet the 33% goal
- CPUC, CEC and CARB working in tandem to implement
- Opportunities to influence CEC for POUs



State Regulatory News

CalRecycle's Anaerobic Digestion Initiative

CalRecycle's Anaerobic Digestion Initiative & Composting Regulations

- CalRecycle seeks to reduce by 50 percent the amount of organic waste disposed in the state's landfills by 2020
- To assist in achieving those objectives, CalRecycle intends to adopt the Anaerobic Digestion Initiative
 - CalRecycle will be revising regulations for anaerobic digestion (including anaerobic digesters at POTW's)
- CASA, EBMUD, and SFPUC argued that digesters at POTWs should be exempt from CalRecycle regulation because of already being regulated by the State Water Boards and US EPA
- Latest meetings with Calrecycle & the State Water Board have been positive

AIR ISSUES & REGULATIONS COMMITTEE

A Committee of the Bay Area Clean Water Agencies 65

State Regulatory News

CARB's ATCM Regulation

Amendments to the ATCM for Stationary CI Engines

- Purpose of CARB's Airborne Toxic Control Measure (ATCM) - to reduce diesel PM & criteria pollutant emissions from stationary diesel-fueled CI engines
- Applies to any person who owns or operates a stationary
 Cl engine in California with a rated brake horsepower >50
- Purpose of the amendments:
 - to closely align emissions standards with those in the federal NSPS
 - to help clarify provisions in the ATCM
 - to address new information & to remove provisions no longer needed
- Amendments to ATCM became effective May 19th, 2011



Amendments to the ATCM for Stationary CI Engines

Elements of the Amendments that potentially impact POTW operations:

- Emission Limits for New Emergency Standby
 Engines (2007 model year or newer emissions limits for all pollutants)
- Tier 4 Emissions Limit and Sell-Through Requirements for Prime Engines (Aligns PM emissions limit with NSPS standard of 0.02 g/bhp-hr, and align with NSPS final rule deadlines for installing prime engines from a previous model year)

AIR ISSUES & REGULATIONS COMMITTEE

For more info:

http://www.arb.ca.gov/diesel/statporthome.htm

State Regulatory News

Fleet Regulations

Heavy-Duty Diesel In-Use Compliance Regulation

- In 2006, CARB adopted a new in-use compliance test procedure that allows for a more efficient and cost-effective test method to conduct in-use compliance testing of HDDEs
- Emission measurement allowances needed to account for variability associated with field testing
- CARB adopted gaseous measurement allowances in December 2007 following the completion of a gaseous research study
- PM research study completed in 2010 and the ARB, USEPA, and the Engine Manufacturers Association have agreed on a PM measurement allowance value

AIR ISSUES & REGULATIONS COMMITTEE
A Committee of the Bay Area Clean Water Agencies 7

Heavy-Duty Diesel In-Use Compliance Regulation

- CARB conducted public hearing on June 23, 2011, to consider adoption of amendments to California's HDDE test procedures
- Amendments would modify measurement allowance for the regulated PM emissions during heavy-duty diesel in-use compliance testing when using portable emissions measurement systems (PEMS)
- Amendments are identical to the modifications already adopted by EPA in November 2010
- Amendments adopted by CARB

For more info:

http://www.arb.ca.gov/regact/2011/hdiuc11/hdiuc11

AIR ISSUES & REGULATIONS COMMITTEE

Tier 4 Off-Road Diesel CI Engines

- CARB is proposing updates to the existing test procedures for new Tier 4 off-road diesel CI engines, and has released a draft of the proposed amendments to the test procedures. Specifically, ARB is planning on proposing modifications to the California tier 4 off-road CI engine regulations in order to increase the level of harmonization with the current USEPA Regulations.
- Please see link below for the draft test procedure amendment proposal:

proposal:
http://www.arb.ca.gov/msprog/mailouts/mouts 11.htm

AIR ISSUES & REGULATIONS COMMITTEE
A Committee of the Bay Area Clean Water Agencies 7.2